

The X-files of a depropanizer

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OPTIMIZE™ | 21
VIRTUAL EXPERIENCE

The Future Starts with Industrial AI
May 18 - 20, 2021

inprocess >

- **Who we are**
- **The Truth Is Out There**
- **Study highlights**
 - One condenser and a half
 - Column tray hydraulic constrains
 - Multivariable inferential for APC
- **Future work & conclusions**



Who we are

independent from any ICSS or simulation software provider

our **core business** is Process Simulation

keen to **share its knowledge** with clients



2006

founded in Barcelona by domain experts



48 countries

worldwide presence



50+

simulation engineers



250+

years experience



400+

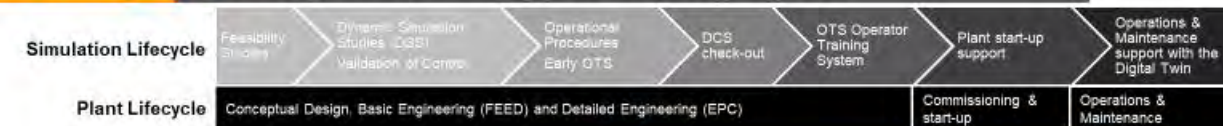
executed projects



320+

training courses

Mission: Deliver the value of Process Digital Twins to achieve Operations Excellence



Lifecycle Modelling

- Feasibility studies, Selection of alternatives
- Dynamic simulation studies before plant construction
- Validation of control philosophy
- Operational procedures development/enhancement
- Process trainer - Emulated OTS - Early OTS
- DCS check-out
- OTS for operators' initial and continuous training
- Support during commissioning and start-up
- Operations & Maintenance support (Digital Twin)



Process Simulation Studies

- Steady State Analysis
- Dynamic Simulation Studies
- Integrated Flare Systems Analysis
- Flow Assurance Studies with OLGA
- Utilities Network Models
- On-line models
- Operations Staff Training
- O&M Support



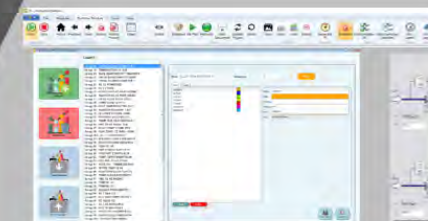
Training / Knowledge Transfer

- Process simulation courses
- Technology courses
- Knowledge Improvement Program – KIP
- Training for plant operators / technicians

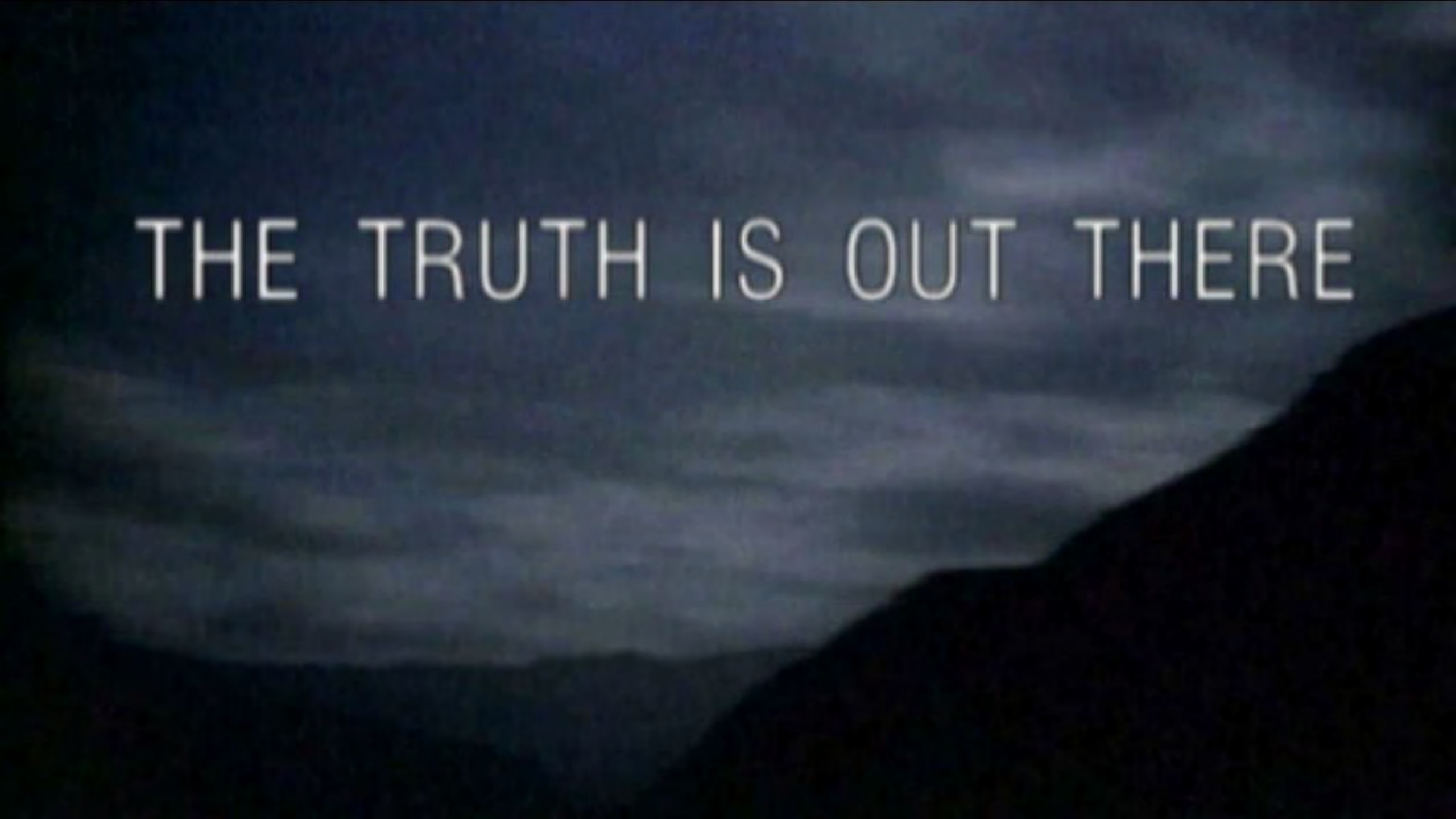


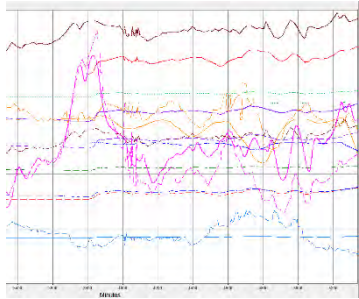
Applications / Software Development

- **IIS:** Inprocess Infrastructure Suite
- **IPSV:** PSVs database
- **ITOP:** Inprocess Training for OPerators
- **ICOM:** Inprocess Competence Management System
- **IFLOW:** to link process simulators with OLGA®
- **IPSA:** Pressure Swing Adsorption simulator
- **OTS Web Access:** e-learning options
- Extensions for process simulators



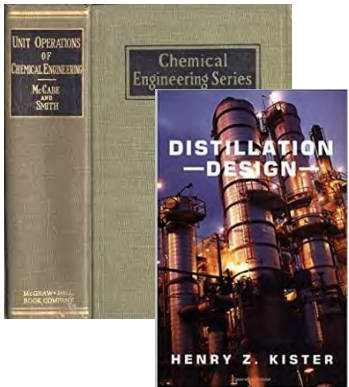
THE TRUTH IS OUT THERE

The image features a dark, moody landscape with silhouetted mountains and a cloudy sky. The text "THE TRUTH IS OUT THERE" is centered in a white, sans-serif font.



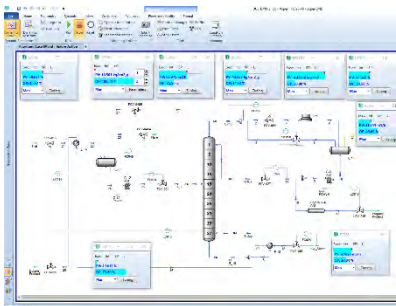
The Process Data

Plant sensors provide vast data sets of what is “Out There”. With the right visualization tool an experienced eye can make clever use of it.



The Laws

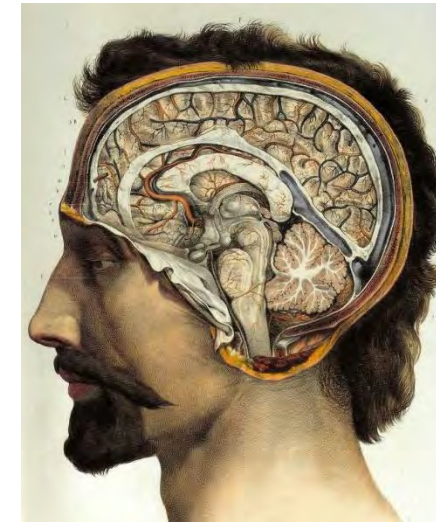
Hundreds of “Data Scientists” worked hard along the centuries to discover the laws of how matter behaves. Those laws still last today.



The Calculator

Process simulation is only a macro-compilation of physics, chemistry and thermodynamics laws smartly coded in an interactive computer application

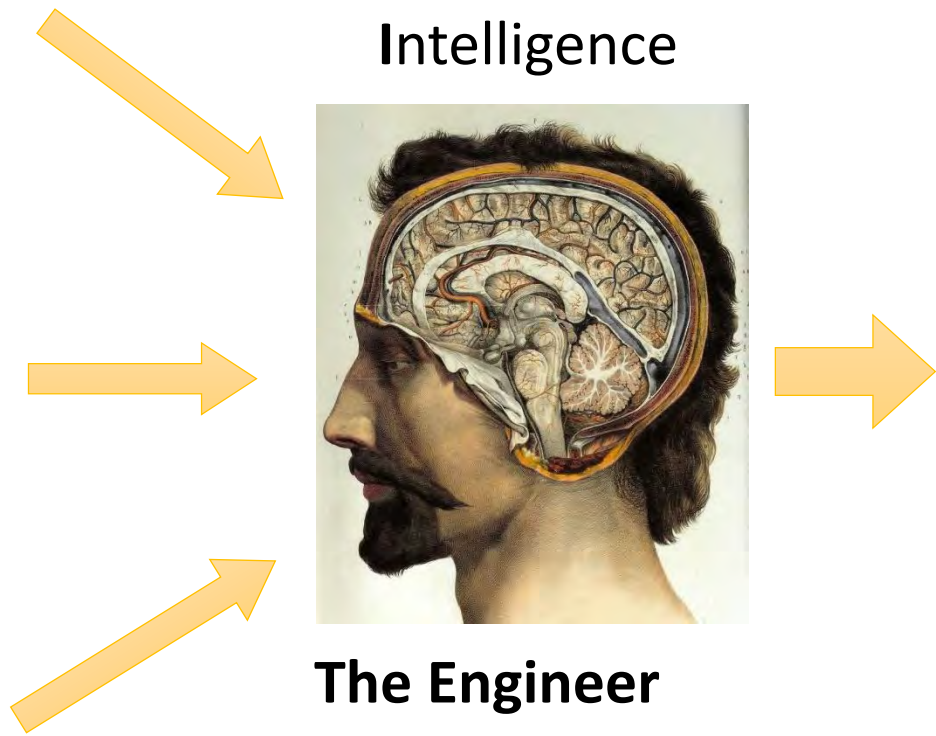
Industrial Human Intelligence

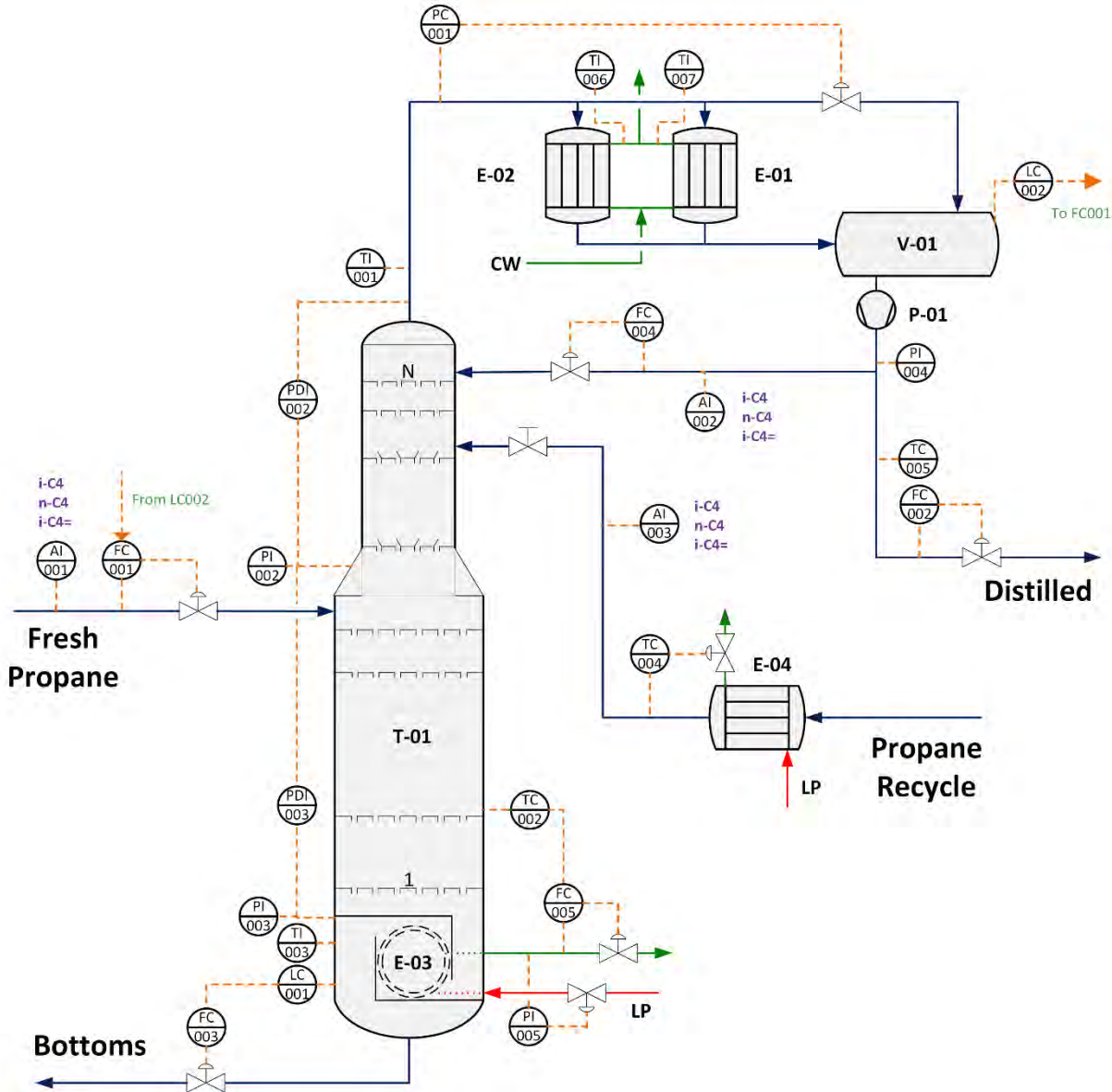


The Truth

The Engineer

A combination of skills in chemical engineering, process control, plant operation coupled with plant data visualization, process simulation, programming and some common sense.





Plant background

- The column purify the propane by removing de C4s and heavies through the bottom
- The column is controlled by a DMCPlus controller which control C4s impurities at the top and minimize propane at the bottom
- The plant is being revamped to increase capacity in 25%

Scope of the study

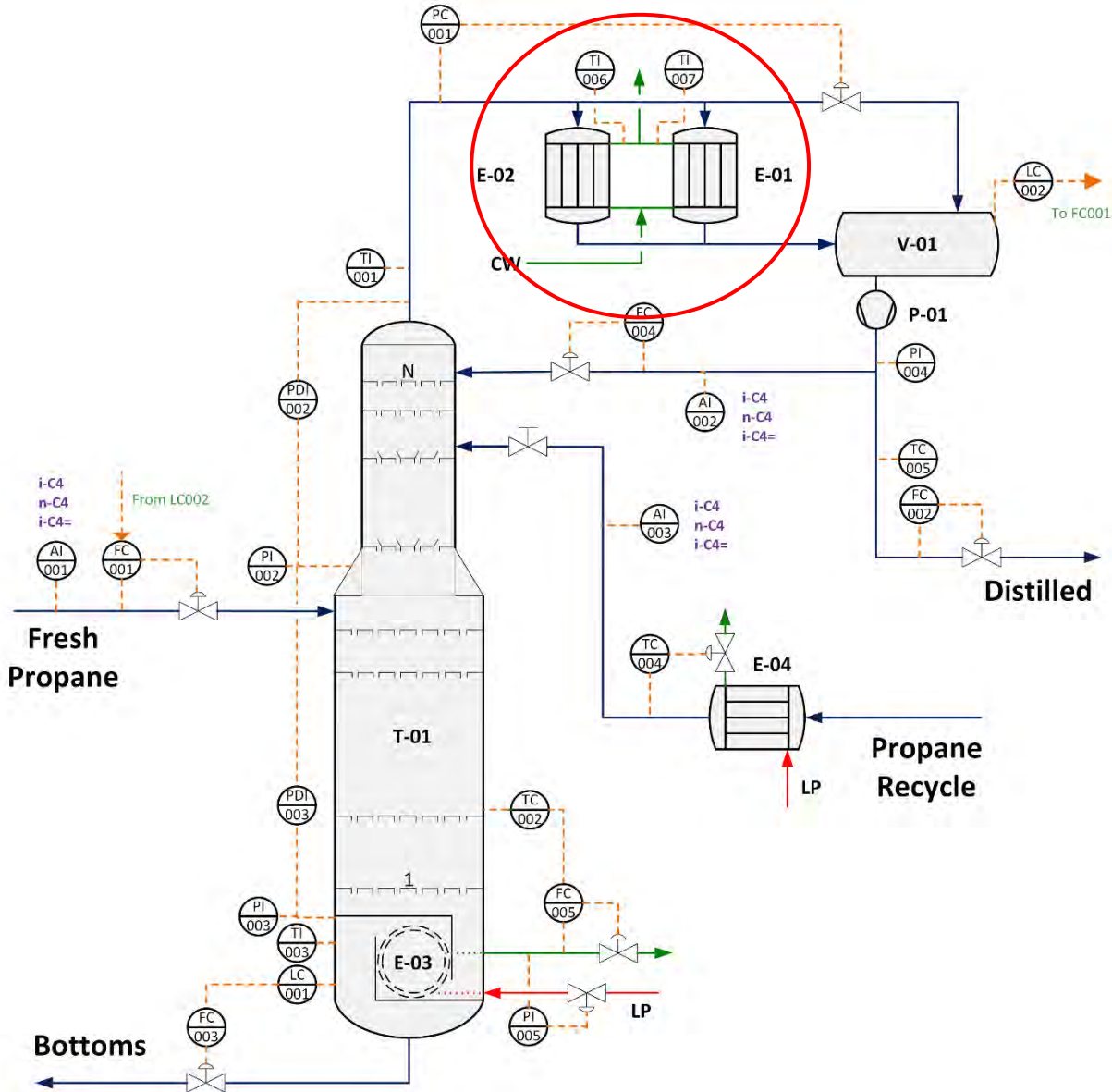
- Develop a HYSYS steady state and dynamic model calibrated to current plant conditions
- Study the current and future column conditions for all equipment involved:
 - Column hydraulics constrains
 - Condenser and reboiler duty requirements
 - Alternative feed tray locations
 - C3 inferential and APC gains
- Custom HYSYS training with the built models

- **Condenser:** How is it possible that an exchanger gives less duty. This section is about how to detect a performance problem in plant equipment.
- **Tray hydraulics:** A review of how to use the HYSYS/AspenPlus Tray Sizing Utility and its benefits in a real plant.
- **Multivariable inferential:** This section explains how a HYSYS model can be useful to make an inferential that depends on more variables than pressure and temperature.

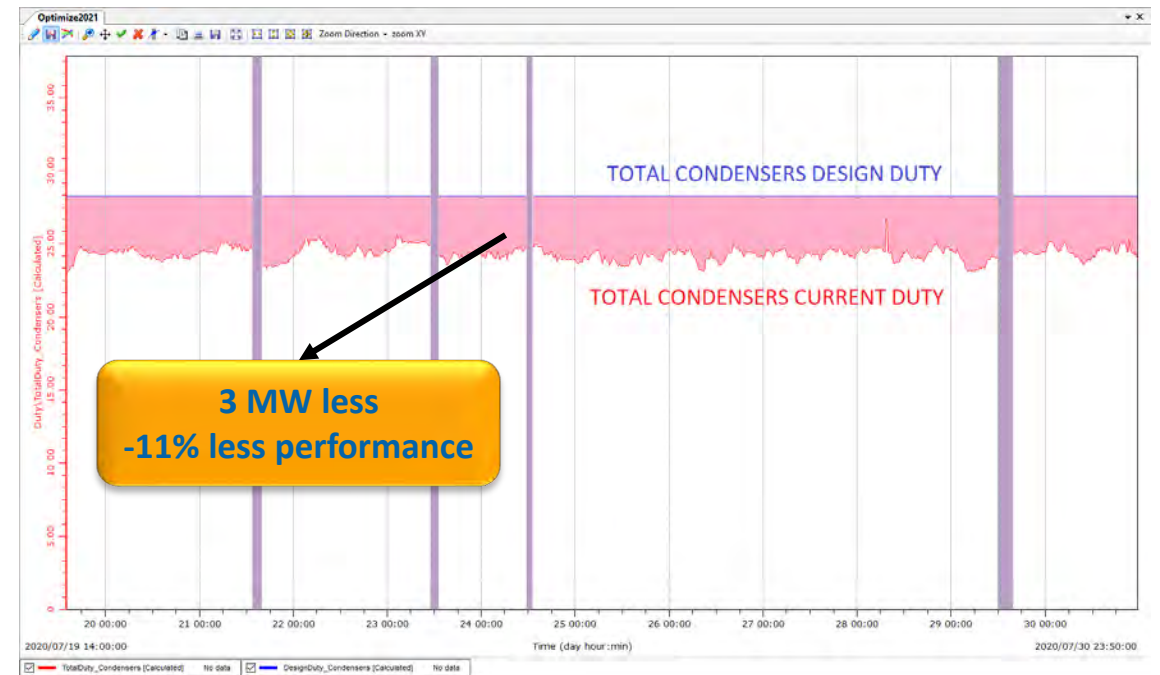


A photograph of a large industrial condenser, likely a shell-and-tube heat exchanger. The condenser is a large, cylindrical metal structure with a grid of tubes visible on its surface. The image is overlaid with a blue and white striped pattern. The text "One condenser and a half" is centered over the image.

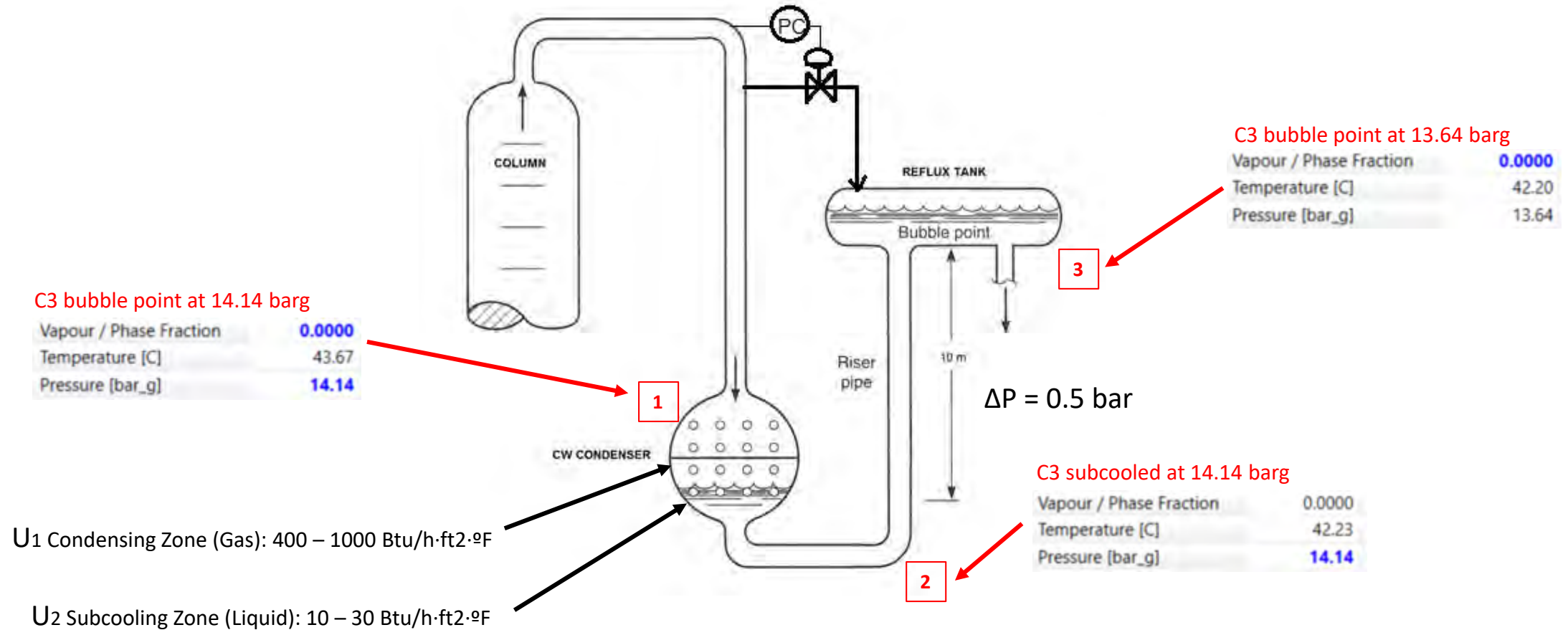
One condenser and a half



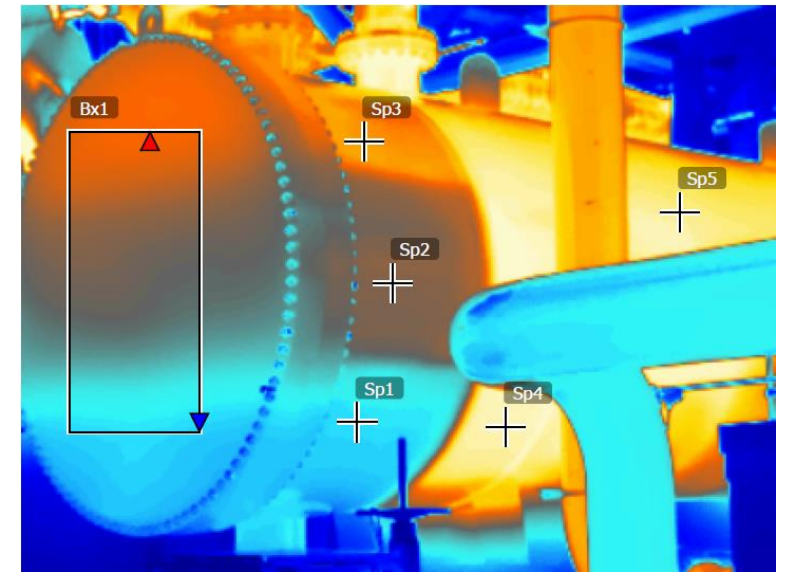
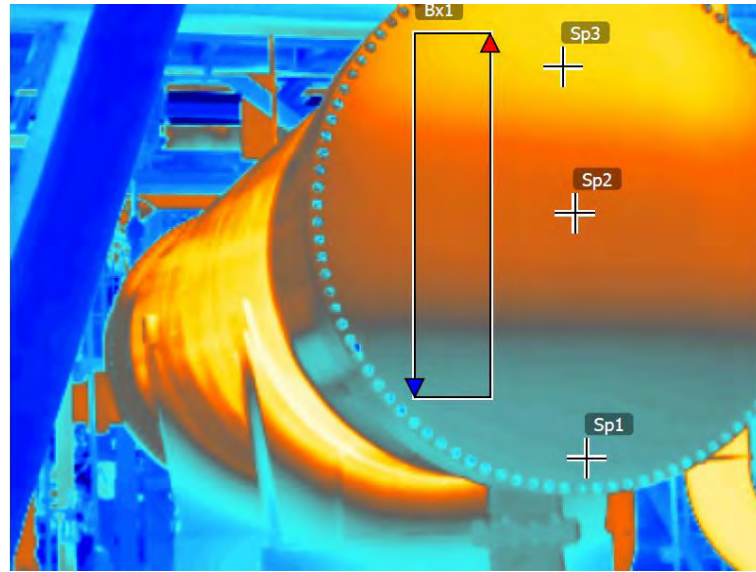
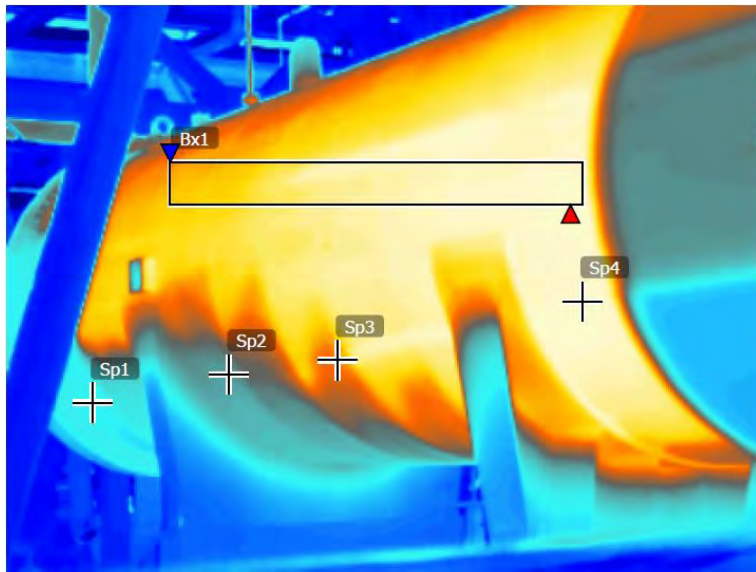
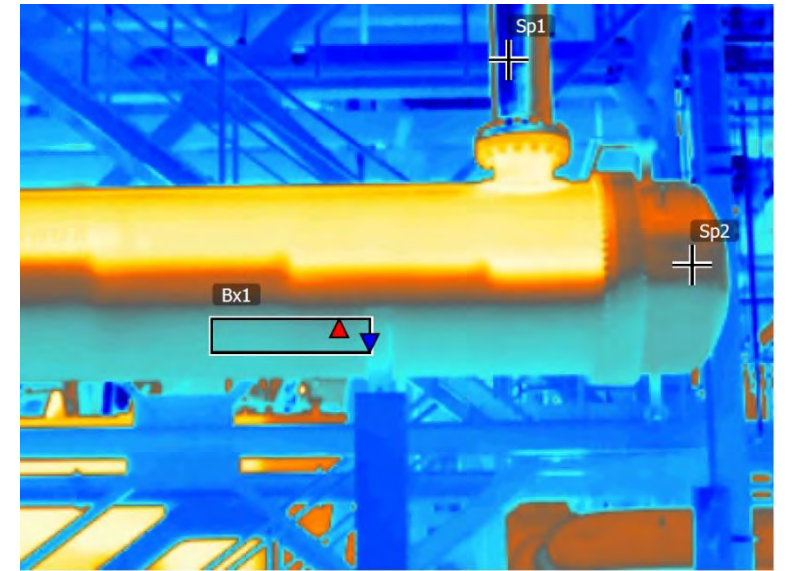
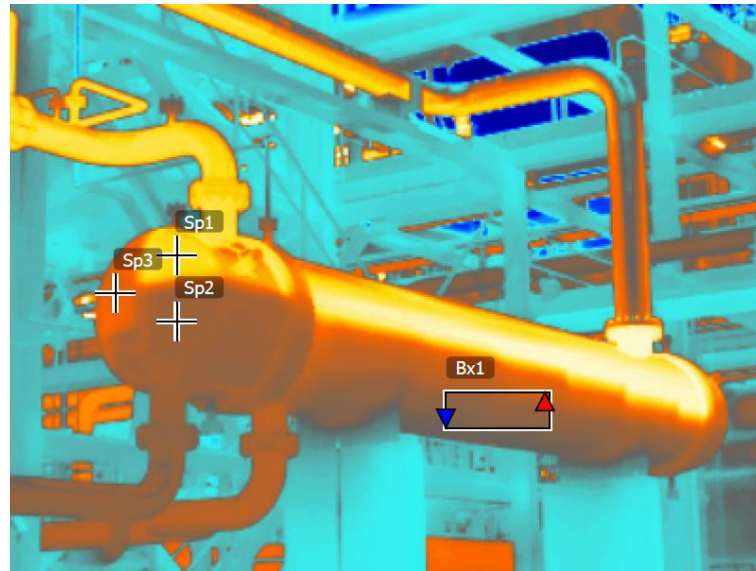
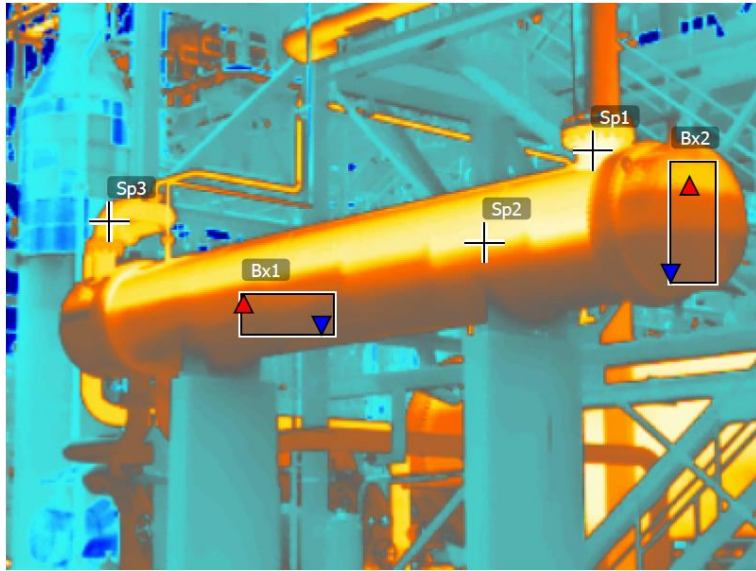
- Initially there was only one condenser and during a previous revamp a smaller condenser was added to supply the extra cooling capacity required



The current Duty was back-calculated with HYSYS and a small VBA macro with one year historical data

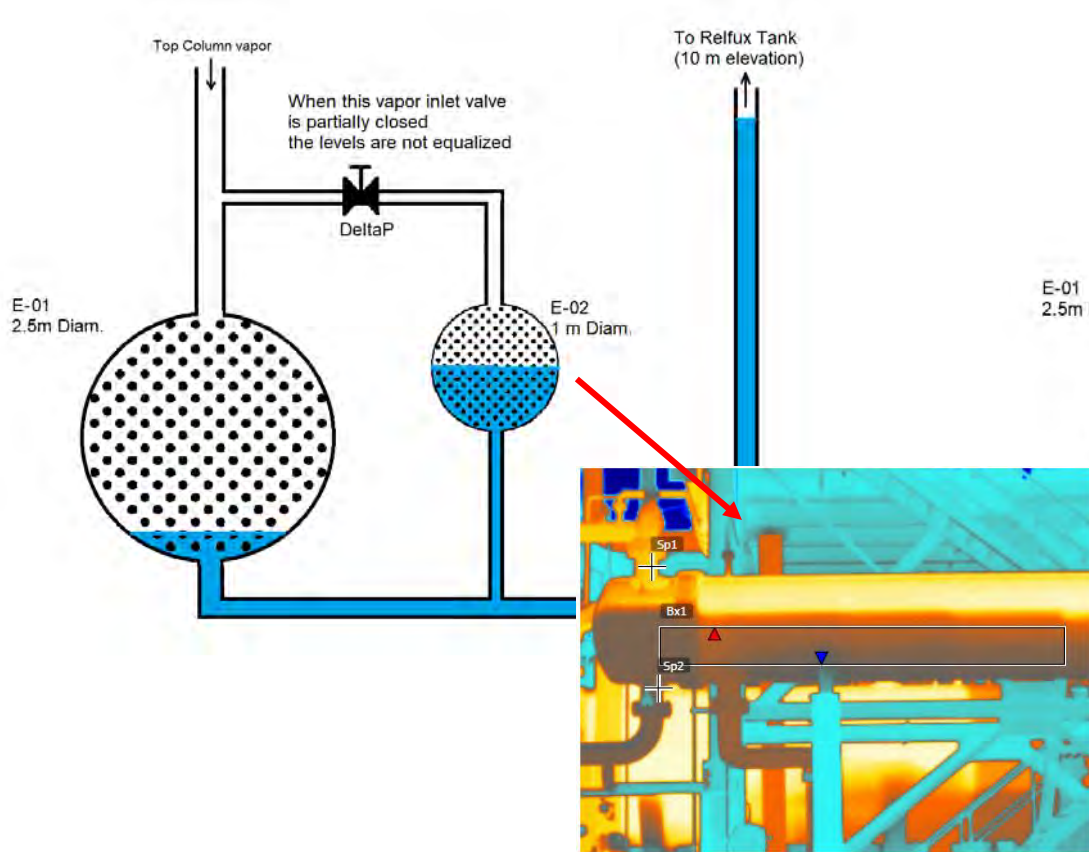


- The liquid propane inside the shell could partially cover some of the tubes, losing condensing capacity. But, it is required some coverage of the tubes to achieve at least 1.5°C subcooling, needed for the 10 m elevation of the reflux tank.
- Therefore, a small liquid level is needed, but no more because it will lose duty capacity due U difference.

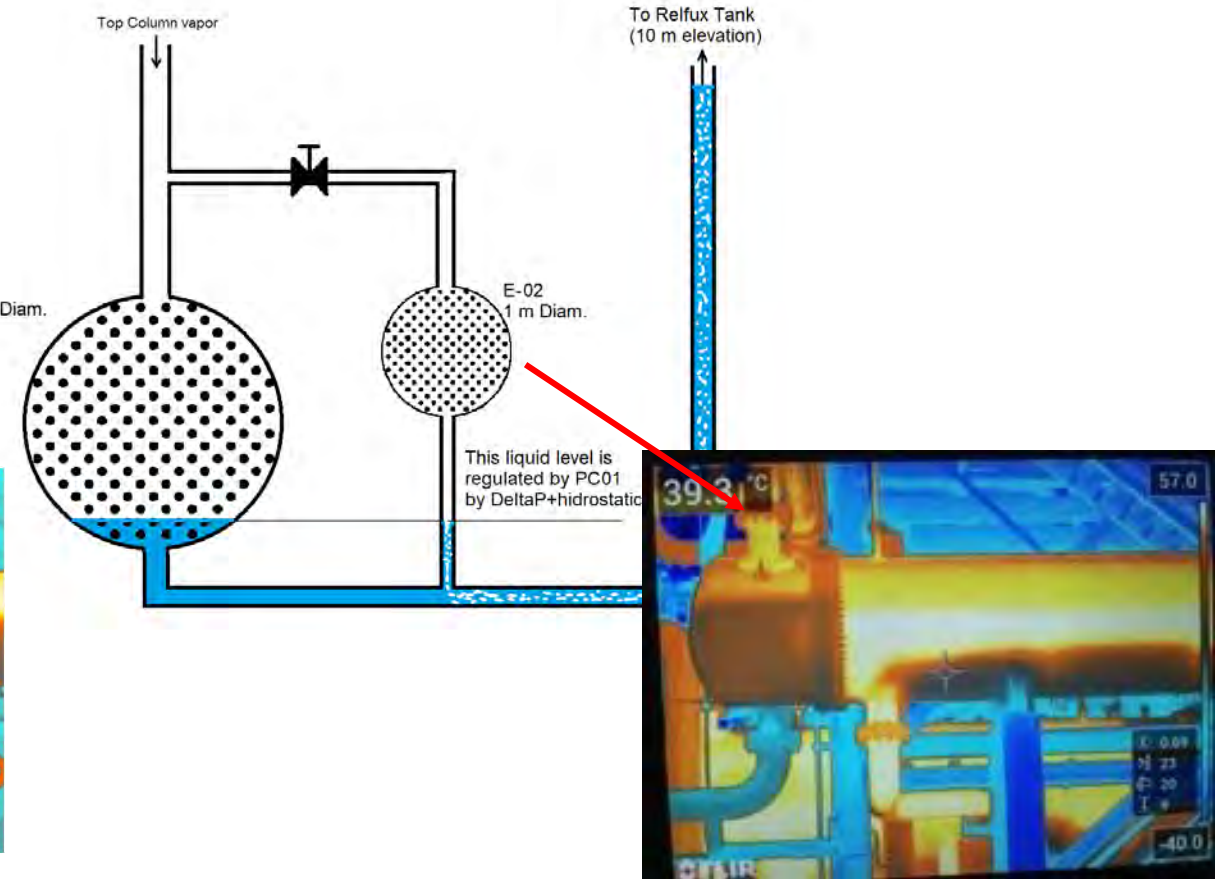


- When the inlet valve is partially closed an extra ΔP is introduced, therefore the flow to the E-02 is reduced. This causes a lower pressure in the E-02 and the liquid rises covering some tubes, reducing its cooling capacity.

Valve partially closed:



Valve open (E-02 gas blow by):



Replacing this condenser has a 6 months payback with the new production capacity

Column tray hydraulic constrains

How do you know how close is your column to the hydraulic limits?



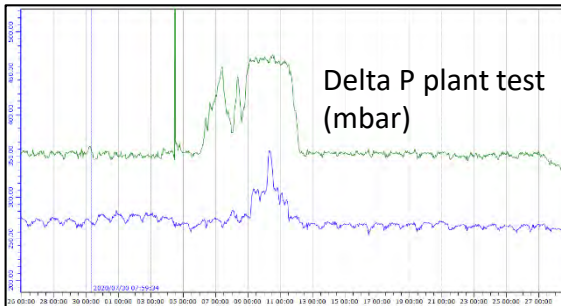
Study of the column hydraulics

How to study?

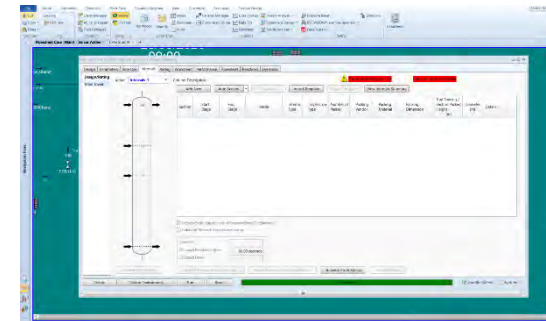
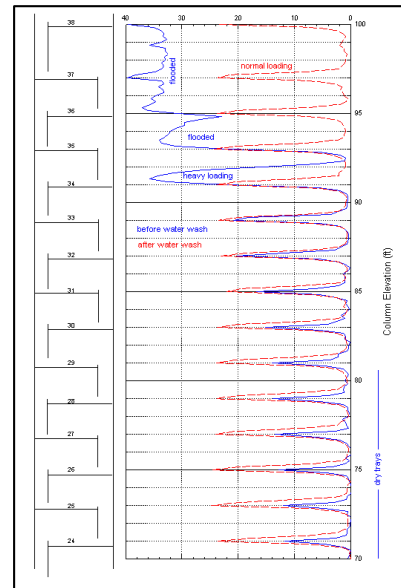
Experimental approx.

Gamma Ray Scanning

AspenPlus v11/HYSYS v12 tray sizing utility



Disclaimer: Gamma Scan image is just an example, and it doesn't correspond to the real column



Why simulation?

- Easy
- Fast
- Extrapolate to other conditions

T-5001 Column Internals INT-1 Sections

Status: Active

Column description: Input Complete

Buttons: Add New, Axis Section, Duplicate, Import Template, Export Template, View Internals Summary

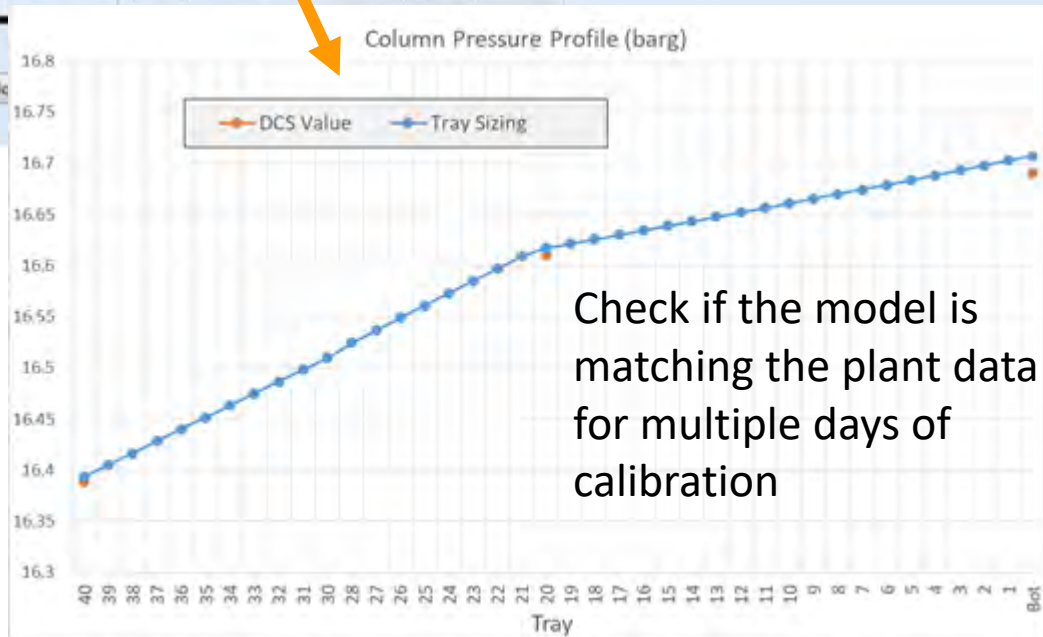
Name	Start Stage	End Stage	Mode	Internal Type	Tray/Packing Type	Tray Details		Packing Details			Tray Spacing/Section Packed Height	Diameter	Details
						Number of Passes	Number of Downcomers	Vendor	Material	Dimension			
SECTION 1	1	-	Rating	Trayed	SIEVE						meter	meter	View
SECTION 2	-	-	Rating	Trayed	SIEVE						meter	meter	View
SECTION 3	-	N	Rating	Trayed	SIEVE						meter	meter	View

Options:

- Don't update pressure drop
- Update pressure drop from top stage
- Update pressure drop from bottom stage
- Include static vapor head in pressure drop calculations
- Calculate pressure drop across sump

Sump Diameter: 3.7233 meter

Update all the internal geometry.



Check if the model is matching the plant data for multiple days of calibration

T-01 Column Internals INT-1 Sections 1-19

Geometry | Design Parameters | Tray Geometry Summary

Name: 1-19 | Start stage: 21 | End stage: 39 | Status: Active | Interactive sizing: Rating

Section type: Trayed Packed

Tray type: SIEVE | Downcomer arrangement: Conventional | Number of passes: 4

Hole Diameter: 12.7 mm

Side Weir Length: 2.06 meter

Center Weir Length: 3.716 meter

Off-Center Weir Lengths: Inside: 3.448 meter, Outside: 3.185 meter

Side Downcomer Width: Top: 311 mm, Bottom: 311 mm

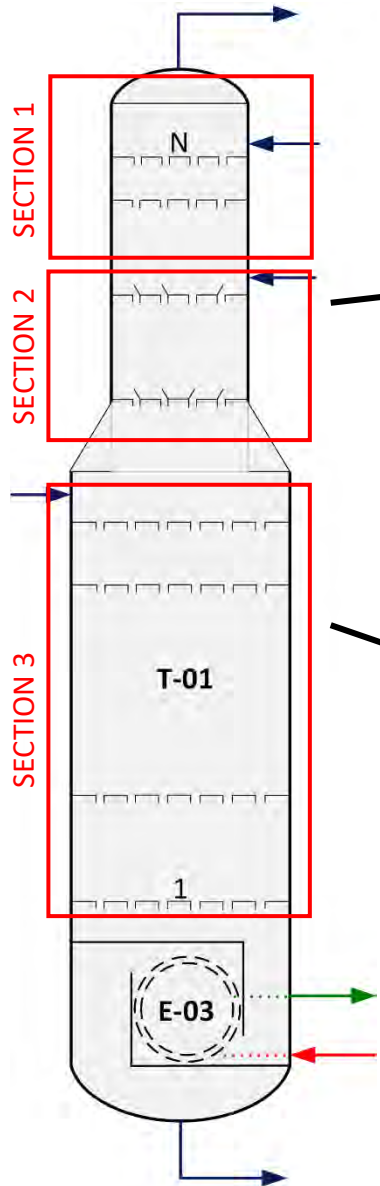
Off-Center Downcomer Width: Top: 263.6 mm, Bottom: 261.6 mm

Center Downcomer Width: Top: 233.7 mm, Bottom: 233.7 mm

Tray Spacing: 0.6096 meter

Downcomer Clearance: 30.1 mm

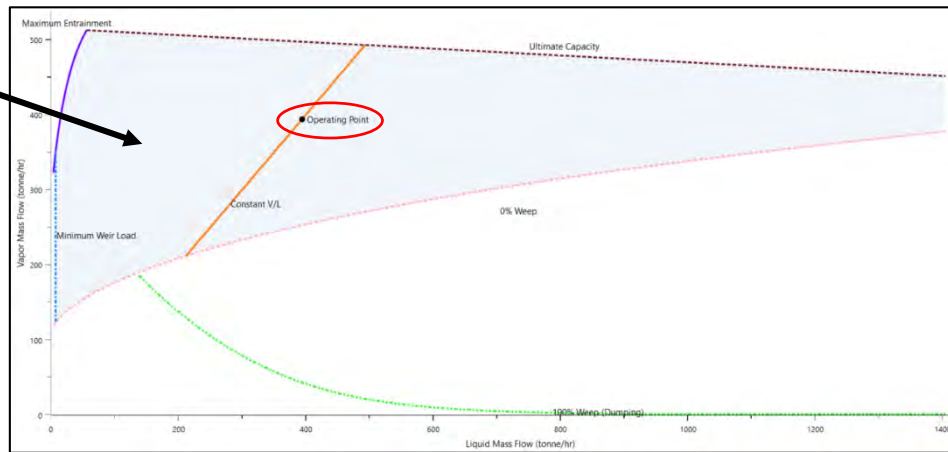
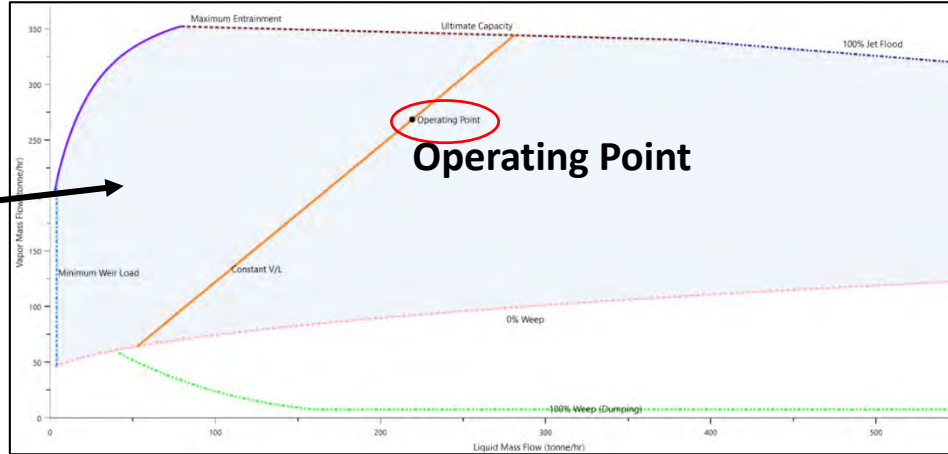
Disclaimer: Tray geometry data used in these pictures are random and don't correspond to the real tray geometry



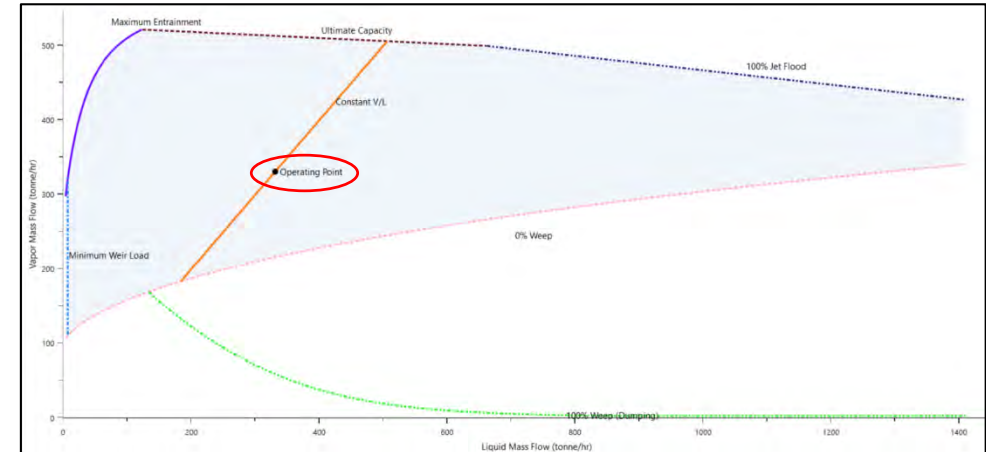
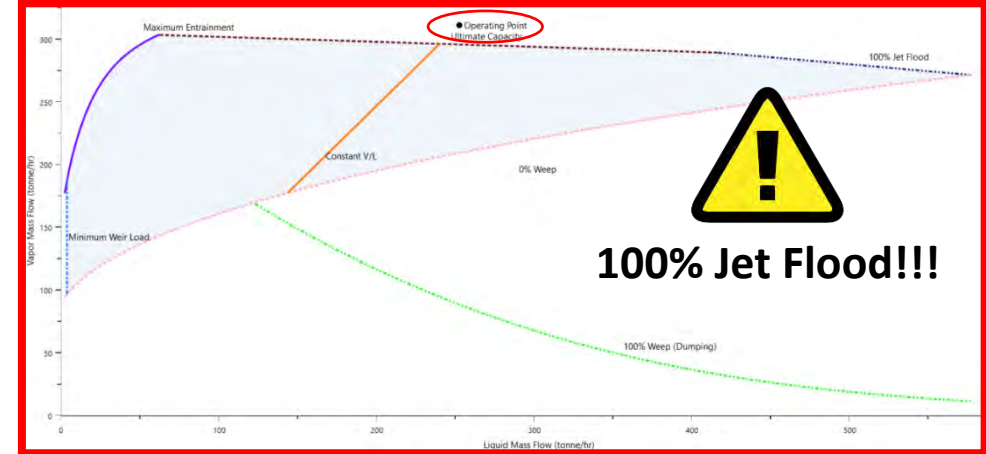
+25% inlet flow



NORMAL OPERATION

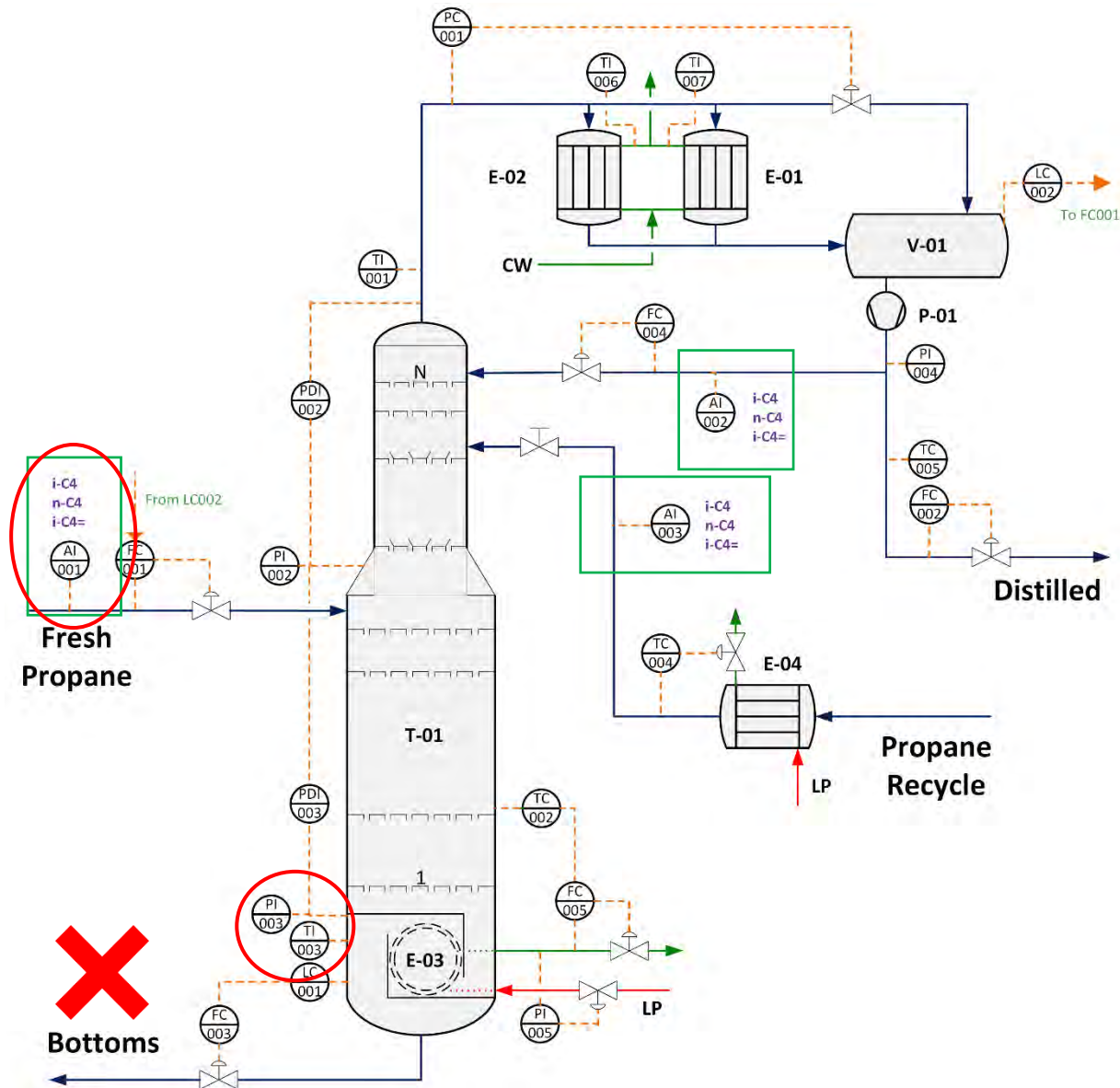


REVAMP OPERATION



- These operation maps are better for APC Controlled Variable hydraulic limits than column DP!
- The hydraulic study showed that this column could compromise the revamp capacity

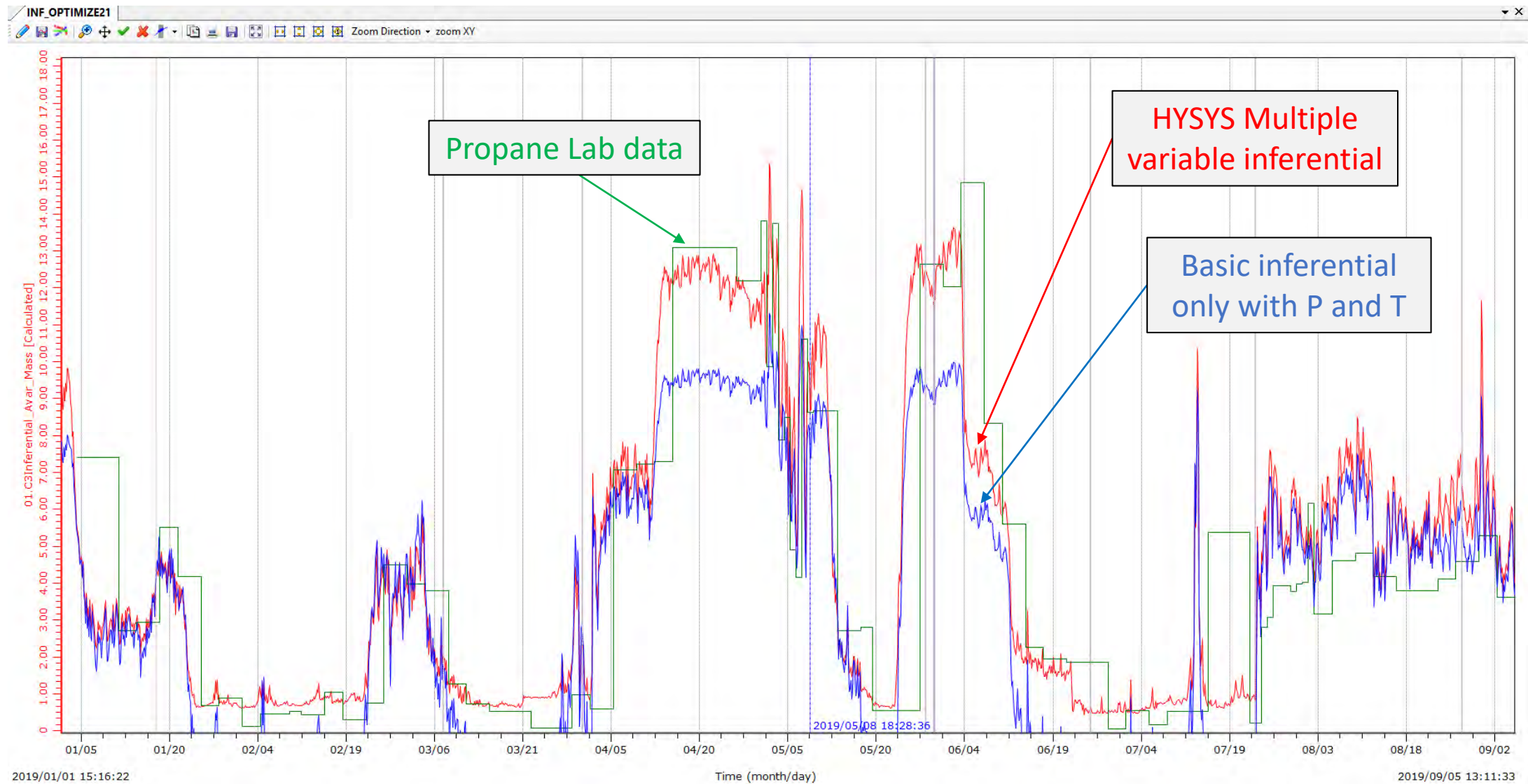
Multivariable inferential for APC



- ▶ The bottom of the column does not have an online analyzer. The DMCPlus cannot operate optimally if it does not have the bottom propane as a controlled variable.
- ▶ The main variables that affect the propane at the bottom are the equilibrium pressure and temperature, but also the C4s in the inlet.
- ▶ The inferential was not only a linear correlation with P and T. Therefore, it was done in HYSYS a multiple Case Study and fitted with a multivariable non-linear correlation.

```

    graph TD
      A[HYSYS Model] --> B[Multiple Case Study]
      B --> C[Correlation]
      A --> D[Matching plant data]
      B --> E[15k data points]
      C --> F["Non linear Regression  
R² = 0.99"]
  
```



The graphic shows the unbiased inferential (just explicit formula without lab correction)

Future work & conclusions



- Finding the truth. Main constrains and limits of the system
- Review the instrumentation and its reliability
- Dynamic model: Developed and tested with plant data

- Connection with the plant real time database
- Online dynamic model reflecting current plant conditions
- Building OTS on top of the developed models

- Equipment anomaly detection and diagnosis
- Online Analyser backup
- Tray operating map and hydraulic constrains
- Real Time Optimizer

- Building simulation models (steady state and dynamics) of existing plants is a very different task than building a simulation model for a new plant. Reality vs ideality.
- Plant engineers are often busy and it is difficult to do an in-depth simulation study.
- A simple simulation study can reveal false myths or hidden plant issues that it has been happening for a long time.
- Performing simulation studies over a running plant have a direct payback:
 - Improving energy consumption
 - Improving DMCPlus performance (inferential, CV limits, gains...)
 - Reveal equipment issues
 - Find production maximization ways

Current trend →

Digital Transformation departments are making use of the process simulation tools as an integral component of their new applications

Thank you!

Q&A



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www.inprocessgroup.com

